



Alberta Crude Bitumen Production

Monthly Statistics

July 1992



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Monthly Statistics

July 1998

AL 1374
02

MONTHLY STATISTICS

PRODUCTION RATES PER CALENDAR DAY (m³)

OPERATOR	AREA/SECTOR	APPROVAL	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERCIAL SCHEMES															
Imperial	Cold Lake	3950	19 849	20 919	19 451	19 152	20 541								19 982
ELAN	Lindbergh	4746	1 667	1 599	1 507	1 383	1 279								1 487
PanCanadian	Lindbergh	6099	18	18	13	14	13								15
Murphy	Lindbergh	6410	44	34	23	5	0								27
ELAN	Elk Point	6726	428	397	358	321	291								359
Suncor	Primrose	6804	248	177	198	259	279								232
Amoco	Primrose	7407	3 834	4 023	4 165	4 285	4 326								4 127
Amoco	Wolf Lake	7922	522	441	494	367	498								464
Shell	Peace River	8143	786	890	980	1 077	958								938
Total Commercial **			27 396	28 498	27 191	26 863	28 185								
PRIMARY RECOVERY SCHEMES															
Norcen	Lindbergh	5692	64	72	70	70	44								64
Texaco	Frog Lake	6280	779	768	714	646	599								701
Norcen	Lindbergh	6292	873	834	559	721	700								737
PanCanadian	Lindbergh	6512	38	39	35	32	24								34
CS Resources	Pelican Lake	6619	405	827	685	295	491								541
Amoco	Brnlnell	6723	1 517	1 553	1 690	1 942	2 060								1 753
Norwest	Lindbergh	6764	71	98	83	85	82								84
PanCanadian	Frog Lake	6984	516	519	438	385	383								448
ELAN	Lindbergh	7055	2	4	1	0	0								2
ELAN	Lindbergh	7118	272	263	249	258	225								254
PanCanadian	Lindbergh	7138	156	151	114	92	82								119
AEC	Frog Lake	7164	126	87	0	0	0								107
ELAN	Lindbergh	7303	15	16	16	10	13								14
Koch	Beaverdam	7306	796	769	674	672	694								721
Husky	Frog Lake	7344	10	12	14	13	10								12
ELAN	Lindbergh	7389	4	2	0	0	0								3
Purchase	Lindbergh	7515	69	69	52	76	42								61
PanCanadian	Lindbergh	7689	154	150	134	111	86								127
PanCanadian	Lindbergh	7700	204	190	209	182	165								190
PanCanadian	Frog Lake	7771	355	350	292	216	204								283
Husky	Frog Lake	7812	138	157	148	124	141								142


		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)														
Husky	Frog Lake	7895	10	10	10	13	10							11
Poco	John Lake	7920	256	277	213	178	180							221
Numac	Wolf Lake	7936	257	255	229	177	109							206
CNRL	Brintnell	7964	779	826	767	816	899							818
Husky	Frog Lake	7990	140	152	115	98	155							132
ELAN	Cold Lake	8002	5	4	3	2	0							3
PanCanadian	Lindbergh	8003	79	79	65	59	50							66
PanCanadian	Elk Point	8004	6	0	0	0	0							6
Koch	Lindbergh	8017	466	439	364	392	478							428
PanCanadian	Frog Lake	8030	26	18	29	23	17							22
Koch	Lindbergh	8035	202	153	131	112	102							140
Norcen	St. Paul	8041	2	2	2	3	2							2
CNRL	Bonnyville	8042	350	331	229	0	14							231
ELAN	Cold Lake	8043	33	22	23	23	22							24
ELAN	Lindbergh	8050	509	482	505	464	382							468
AEC	Fisher	8058	0	13	0	1	7							4
Amber	Brintnell	8061	1 809	1 861	1 443	1 334	1 554							1 600
CNRL	Bonnyville	8066	57	70	81	89	83							76
Murphy	Lindbergh	8069	168	158	157	71	0							139
Barrington	St. Paul	8075	90	91	117	126	110							107
CNRL	Lindbergh	8087	104	141	116	93	93							109
Norcen	Lind/St. Paul	8103	236	238	257	241	253							245
PanCanadian	St. Paul	8114	18	16	15	13	11							15
Barrington	Lindbergh	8118	65	75	99	109	90							87
PanCanadian	Lindbergh	8136	33	33	25	25	28							29
PanCanadian	Lindbergh	8144	103	117	108	107	93							106
CNRL	Frog Lake	8161	161	155	143	121	151							146
CNRL	Cold Lake	8162	3 006	3 329	3 019	3 048	2 904							3 061
ELAN	Beaverdam	8179	300	316	269	258	243							277
ELAN	Beaverdam	8180	8	5	2	0	0							5
Anderson	Frog Lake	8202	65	65	66	51	0							62
Koch	Ashmont	8215	3	3	1	0	0							2
AEC	Pelican Lake	8265			18	0	0							18
CNRL	Wolf Lake	8319				19	16							18
Total Primary **			15 910	16 667	14 795	13 993	14 101							

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
CONVENTIONAL BITUMEN RECOVERY *	1 821	1 757	1 692	1 596	1 811								1 735
EXPERIMENTAL SCHEMES	337	365	316	333	312								333
TOTAL **	45 464	47 287	43 994	42 785	44 409								

(*) Crude bitumen production not associated with an approved oil sands project

(**) Total may not add due to rounding

(*) Amended



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